

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	22,917	--	--	10,127	-14,546	569	770	17,983	315	0	24,472
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,985	-11	527	196	-9,080	--	174	468	235	740	3,066
Pentanes Plus	1,618	-11	--	--	-1,394	--	-41	176	149	-71	274
Liquefied Petroleum Gases	8,367	--	527	196	-7,686	--	215	292	86	811	2,792
Ethane/Ethylene	2,591	--	--	--	-2,460	--	1	--	--	130	567
Propane/Propylene	3,691	--	294	181	-3,270	--	100	--	12	784	1,261
Normal Butane/Butylene	1,509	--	245	--	-1,171	--	109	167	70	237	695
Isobutane/Isobutylene	576	--	-12	15	-785	--	5	125	5	-341	269
Other Liquids	--	490	--	27	455	-75	247	450	57	142	7,695
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	490	--	--	544	160	32	1,109	52	0	365
Hydrogen	--	--	--	--	--	204	--	204	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	490	--	--	544	-44	32	905	52	0	365
Fuel Ethanol	--	457	--	--	431	10	40	845	13	0	350
Renewable Fuels Except Fuel Ethanol	--	33	--	--	113	-55	-8	60	39	0	15
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-75	-72	5	142	2,749
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	27	-89	-235	290	-587	--	0	4,581
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-89	-235	290	-587	--	0	4,581
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,283	134	-7	279	-97	--	28	19,758	9,543
Finished Motor Gasoline	--	--	9,389	--	-299	225	29	--	0	9,285	2,198
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,389	--	-299	225	29	--	0	9,285	2,198
Finished Aviation Gasoline	--	--	8	1	--	--	2	--	--	7	6
Kerosene-Type Jet Fuel	--	--	859	--	654	--	74	--	--	1,439	673
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,086	70	-362	55	-285	--	0	6,134	4,204
15 ppm sulfur and under ⁶	--	--	5,939	48	-362	55	-333	--	0	6,013	3,782
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	123	20	--	--	31	--	--	112	303
Greater than 500 ppm sulfur	--	--	24	2	--	--	17	--	--	9	119
Residual Fuel Oil ⁷	--	--	364	29	--	--	12	--	15	366	238
Less than 0.31 percent sulfur	--	--	208	--	--	--	4	--	NA	NA	34
0.31 to 1.00 percent sulfur	--	--	30	29	--	--	-4	--	NA	NA	17
Greater than 1.00 percent sulfur	--	--	126	--	--	--	12	--	NA	NA	187
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	722	--	--	--	-22	--	1	743	64
Marketable	--	--	502	--	--	--	-22	--	1	523	64
Catalyst	--	--	220	--	--	--	--	--	--	220	--
Asphalt and Road Oil	--	--	1,013	33	--	--	92	--	1	953	2,144
Still Gas	--	--	728	--	--	--	--	--	--	728	--
Miscellaneous Products	--	--	114	1	--	--	1	--	--	114	14
Total	32,902	479	19,810	10,484	-23,178	773	1,094	18,901	635	20,640	44,776

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.